

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter
✓

COMPLETION DATA:

Date Well Completed

NW..... NW..... TA.....

SW..... OS..... EA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

T..... I..... Dual I Lat..... GR-N..... Micro.....

AC Sonic GR..... Lat..... MI-L..... Sonic.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ENERGY ASSOCIATES INC

3. ADDRESS OF OPERATOR

8871 SO. 1735 EAST SANDY, UTAH 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE 1/4 SECTIONAL LOT 2 SEC 32 TS 43S R 14W

At proposed prod. zone

2600' 1053' FSL & 1712' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 MILES SE OF ST. GEORGE, UTAH

NE 1/4

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1053.60

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 MILE NE 2600'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3402

22. APPROX. DATE WORK WILL START*

NOVEMBER 15, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 7/8	8 5/8	22.38	200'	3 1/4 YARDS 35 BAGS SURFACE
2 7/8	5 1/2	14.02	TO T.D.	35-50 PRODUCTION STRING

THIS WILL BE AN EXPLORATORY WELL. WE ANTICIPATE DRILLING TO A DEPTH OF 2600'. 200 FEET OF SURFACE CASING WILL BE SET AND ALL WATER ZONES WILL BE PROPERLY CEMENTED OFF. WE WILL USE A ROTARY RIG WITH AIR AND WILL HAVE A MUD PUMP FOR USE IF NECESSARY. A DRAWING OF THE BLOWOUT PREVENTOR WILL ACCOMPANY THIS APPLICATION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Walter L. Bickel

TITLE

President Energy Associates

DATE

Oct 13, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

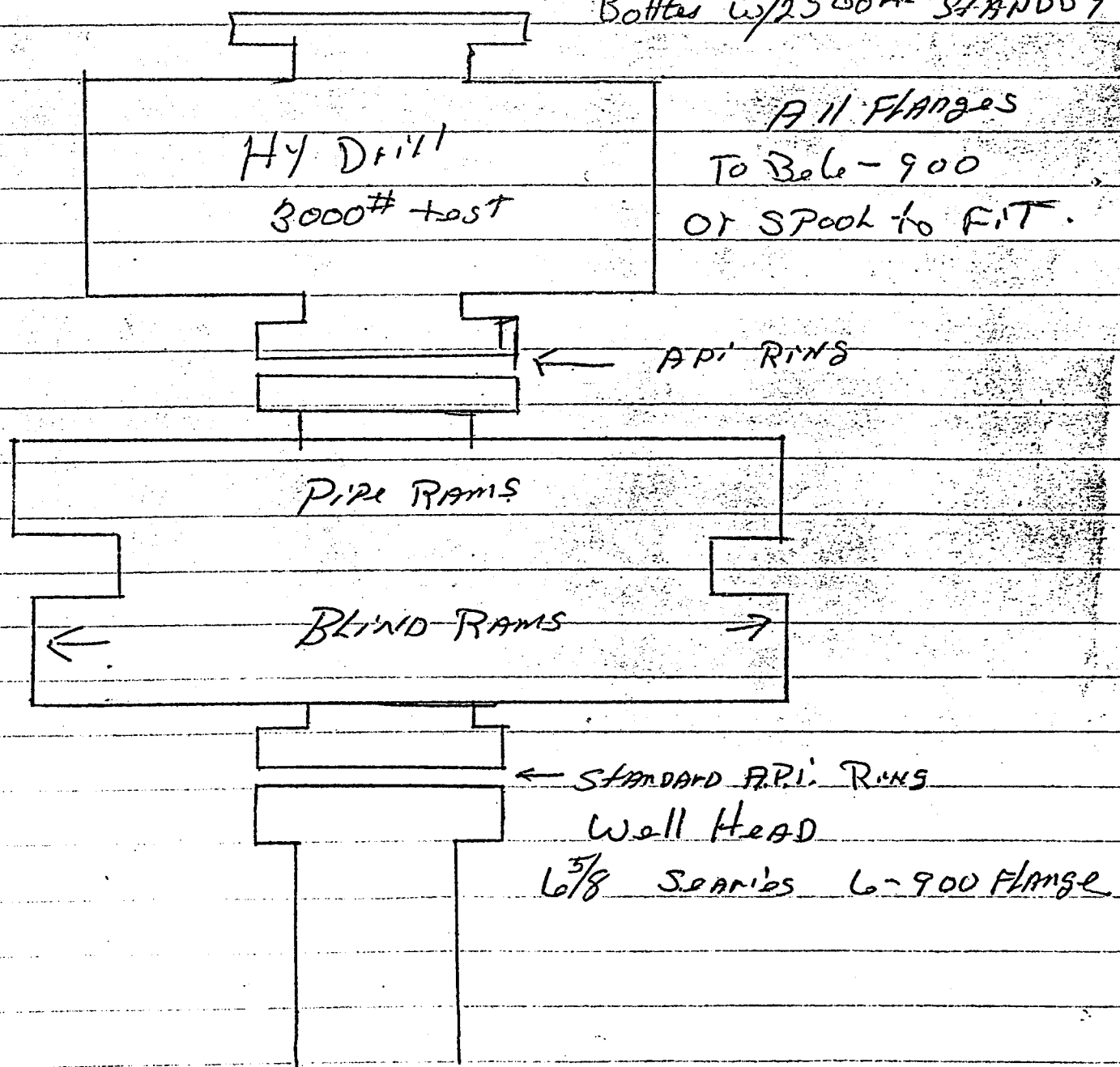
CONDITIONS OF APPROVAL, IF ANY:

255
8346

1. SHAFER DOUBLE GATE W/ PIPE RAMS
AND BLIND RAMS

2 HYDRIL BAG 3000# test.

ALL GATES to be HYDRAULICALLY OPERATED, & HAVE NIT.
Bottles w/ 2500^{PSI} - STANDBY



30 29
31 32

2 89° 56' W
40.05 CHS
2643.30 G.L.O. PLAT

29
32

2 0° 03' E
40 CHS
2640.0 G.L.O. PLAT

SECTION 32
TOWNSHIP 43 SOUTH RANGE
64T LAKE PARK AND ME
UTAH

PROP
LOCES

31 32

2 0° 03' E
18.25 CHS
1806.45 G.L.O. PLAT

SECTIONAL
LOT 4

SECTIONAL
LOT 3

SECTION
LOT

C.C.
U.S. G.L.O.
PLAT

UTAH

ARIZONA

27.35 CHS
1806.10 G.L.O. PLAT

ACTUAL 52.78 37 1002 TO 1012

52.78
3483.40

2 25
2452
1812
DATE
OF
JES

PREPARED BY

BUSHE GUDGE, INC.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Oct. 20 -

Operator: Energy Associates

Well No: Dixie State #1

Location: Sec. 32 T. 43S R. 14W County: Washington

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API NUMBER: 43-053-30031

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer [Signature]

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ 1st. fund.

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____

Unit ☐

Other:

☒ Letter Written/Approved

October 26, 1977

Energy Associates
8871 South 1735 East
Sandy, Utah 84070

Re: Well No. Sixie State #1
Sec. 32, T. 43 S, R. 14 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the ~~above~~ referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-053-30031.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw
cc: Division of State Lands

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM (Other) DUPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 433680																		
2. NAME OF OPERATOR ENERGY ASSOCIATES INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE																		
3. ADDRESS OF OPERATOR 8871 SO. 1735 EAST SANDY, UTAH 84070		7. UNIT AGREEMENT NAME DWAYNE BERRY LOVELL DIXIE STATE #1																		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SECTIONAL LOT 2 SEC 32 TS 43S R14W 2600' 1053' FSL & 1712 FSL		8. FARM OR LEASE NAME DWAYNE BERRY LOVELL																		
14. PERMIT NO.	9. WELL NO. DIXIE STATE #1																			
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT WILDCAT																		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 32 TS 43S R14W SL BASE & MERIDIAN																		
<p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table border="0"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td>STATUS OF WELL <input type="checkbox"/></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	STATUS OF WELL <input type="checkbox"/>
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																			
(Other) <input type="checkbox"/>																				
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
(Other) <input type="checkbox"/>	STATUS OF WELL <input type="checkbox"/>																			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																				

THE DIXIE STATE #1 WELL HAS BEEN DRILLED TO A TOTAL DEPTH OF 2880'. 7" SURFACE CASING WAS SET TO 480'. 4 1/2" OD SCHEDULE 40 (?) PRODUCTION STRING WAS RUN TO 2390'. SALT WATER ENTERING THE HOLE AT APPROXIMATELY 1700' REQUIRED CEMENTING THE PRODUCTION CASING AT 2390. GOOD OIL SHOWS OBSERVED UNDER FLOURESBENT LAMP WERE OBTAINED AT 2440-2450 AND WERE OBSERVED SPORADICALLY FROM 2700 - 2850'. WE ARE PRESENTLY AWAITING THE DRILL RIG TO DRILL OUT THE CEMENT SO WE CAN ATTACH THE PUMP JACK IN PREPARATION FOR A COMPLETION ATTEMPT ON THE WELL. ENCLOSED PLEASE FIND COPY OF POROSITY LOG & GEOLOGICAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter L. Bills

TITLE

President

DATE

6/16/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
July 11, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Energy Associates Inc.
8871 South 1735 East
Salt Lake City, Utah 84070

Re: Well No. Dixie State #1
Sec. 32, T. 43S, R. 14W
Washington County, Utah
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

10/26/79

Dear Kathy:
Please forgive the delay in
sending the information on this well.

I prepared a report to mail
in many month ago, but I found out
recently it had never been sent.

This is the report on the Dixie
State #1 well. It has been in an
inactive status for over 1 year now.

If you need any further information
you can reach me at 272-8427

Sincerely

Walter L. Bill

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 433680
2. NAME OF OPERATOR ENERGY ASSOCIATES INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR 8672 FIDA LANE SANDY UTAH 84070		7. UNIT AGREEMENT NAME DWAYNE BERRY LOVELL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SECTIONAL LOT 2 SECTION 32 T543 R14W ACRES 26		8. FARM OR LEASE NAME DWAYNE BERRY LOVELL
14. PERMIT NO.		9. WELL NO. DIXIE STATE #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 32 T543 S. R14W S. L. BASE MERIDIAN
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) WAITING TO TEST WELL	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Ceased at approximately 3000'. 4 1/2" production tubing was run to approx 2300'. pipe was perforated approx 20 feet (perforations present 20 feet to approx 2280'). Halliburton brush was attached to bottom of pipe then cement was run through the production tubing in hopes to sealing off salt water from 1700', approximately. This process was completed approximately 14 months ago and your office has inspected. The site was taken a picture of it. We are waiting on the instruction to determine if they are interested in testing the well or abandoning the location. This well is currently in an inactive status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter L. Biller

TITLE

Plumber

DATE

10/26/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

January 15, 1980

Energy Associates
8672 Ida Lane
Sandy, Utah 84070

RE: Well No. Dixie State # 1
Sec. 32, T. 43S, R. 14W,
Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.*

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

(Rule 6-5) * Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after completion of any further operations on the well, if such operations involved drilling deeper or drilling or re drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission.

Walter L. Bills
Energy Associates
8672 Ida Lane
Sandy, Utah 84070

April 10, 1980

Debbie Beauregard
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Debbie,

I hope this report gives you the information you need. Your office has observed the location and indicated that if completion is not attempted the well condition is satisfactory to abandon in its present condition.

Cement was run to the top of the hole and there is about a 4' steel dry hole marker on the location.

Thank you for your help and cooperation.

Sincerely,

Walter L. Bills
Walter L. Bills

WLB:bw

Enclosure

RECEIVED
APR 11 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. ML-33680	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR Energy Associates Inc.										7. UNIT AGREEMENT NAME Dwayne Berry Lovell	
3. ADDRESS OF OPERATOR 8672 Ida Lane, Sandy, Utah 84070										8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface N E 1/4 Sectional Lot 2 Sec 32 Ts 43 R 14 W At top prod. interval reported below At total depth 3000 Feet Approximately										9. WELL NO. Dixie State #1	
14. PERMIT NO. 43-053-30031 DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 11-15-77										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 32 Ts 435 R 14 W S.L. Base & Meridian	
16. DATE T.D. REACHED March 1978										12. COUNTY OR PARISH Washington	
17. DATE COMPL. (Ready to prod.) March 1978 P & A										13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2880'										21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density Log - on file with your office										27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Surface 8 5/8		22.38		200 Feet		9 7/8		Cemented			
4"				2380		7" Approx		Cemented from 2380		to top of hole	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
						N/A					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) N/A						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
N/A						N/A					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Walter L Biers						TITLE		DATE 4/10/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Explanation of Plugging Procedure: Halliburton provided expandable basket to attach at the bottom of the 4" tubing. Perforations were made at 1 foot intervals from 20 feet above the bottom of the pipe. Hole was then cemented and abandoned, waiting on decision to drill out plug and attempt completion or to abandon permanently.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH